



GAIL (India) Limited

GAIL(India)Limited - Jhabua Compressor Station

PRESENTING TEAM MEMBERS



NAME	DESIGNATION
D. S. DIVEKAR	CHIEF GENERAL MANAGER (REGIONAL HEAD)
PRABUDDHA MAJUMDAR	GENERAL MANAGER (PLANT HEAD)
YEDUKONDALU. MIDASALA	CHIEF MANAGER (HOD-OPERATIONS)

1. INTRODCUTION TO THE COMPANY



GAIL(INDIA)LIMITED

INDIA'S YOUNGEST MAHARATNA COMPANY

CII- National Award For Excellence In Energy Management : 2024



Shri Deepak Gupta
Director (Projects)
(DIN 09503339)

Shri Sandeep Kumar Gupta
Chairman and
Managing Director
(DIN 07570165)

Shri Ayush Gupta
Director (HR)
(DIN 09681775)

Shri Rajeev Kumar Singhal
Director (Business
Development)
(DIN 09230386)
(w.e.f. 28.11.2023)

Shri Rakesh Kumar Jain
Director (Finance) &
CFO
(DIN 08788595)

Shri Sanjay Kumar
Director (Marketing)
(DIN 08346704)
(w.e.f. 15.06.2023)

MISSION & VISION



Mission

Enhancing quality of life through clean energy and beyond

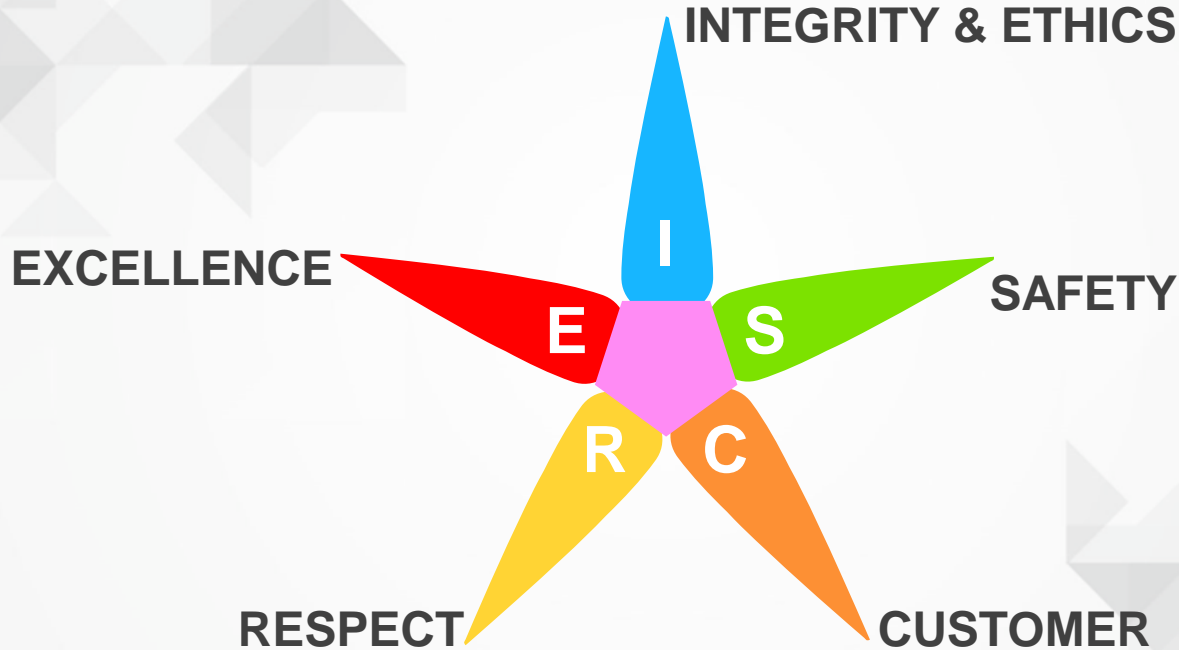


Vision

Be the leader in natural gas value-chain and beyond, with global presence, creating value for stakeholders with environmental responsibility



GAIL'S CORE VALUES



GAIL'S DIVERSIFIED PORTFOLIO



GAIL'S DIVERSIFIED PORTFOLIO



LPG & Liquid Hydrocarbons

- ✓ 5 Processing Plants
- ✓ 1.4 MMTPA of capacity
- ✓ 4.58 MMTPA of LPG transmission capacity



Petrochemicals

- ✓ 15% domestic market share
- ✓ Capacity of 810 KTA at Pata & 280 KTA at BCPL



City Gas Distribution

- ✓ 72 cities/GAs out of total 307 Gas
- ✓ Subsidiaries-GAIL Gas Ltd., Bengal Gas & TNGCL+8 Domestic CGD JVs



Diversified Portfolio

Transmission & Marketing

- ✓ Around 16,243 km of Natural Gas Pipeline Network
- ✓ Long Term Portfolio of -15.5 MMTPA



Exploration and Production

- ✓ Participation in 13 Blocks
- ✓ Presence in US & Myanmar



New Upcoming

Renewables

- ✓ 118 MW of Wind Power capacity
- ✓ 17 MW of Solar Power capacity



Hydrogen Production & Blending in CGD

ssLNG, CGB-CGD, Synthetic Natural Gas

GAIL(India)Limited - Jhabua Compressor Station

2. UNIT PROCESS INTRODUCTION



GAIL JHABUA COMPRESSOR station is an Intermediate gas pipeline pressure boosting unit

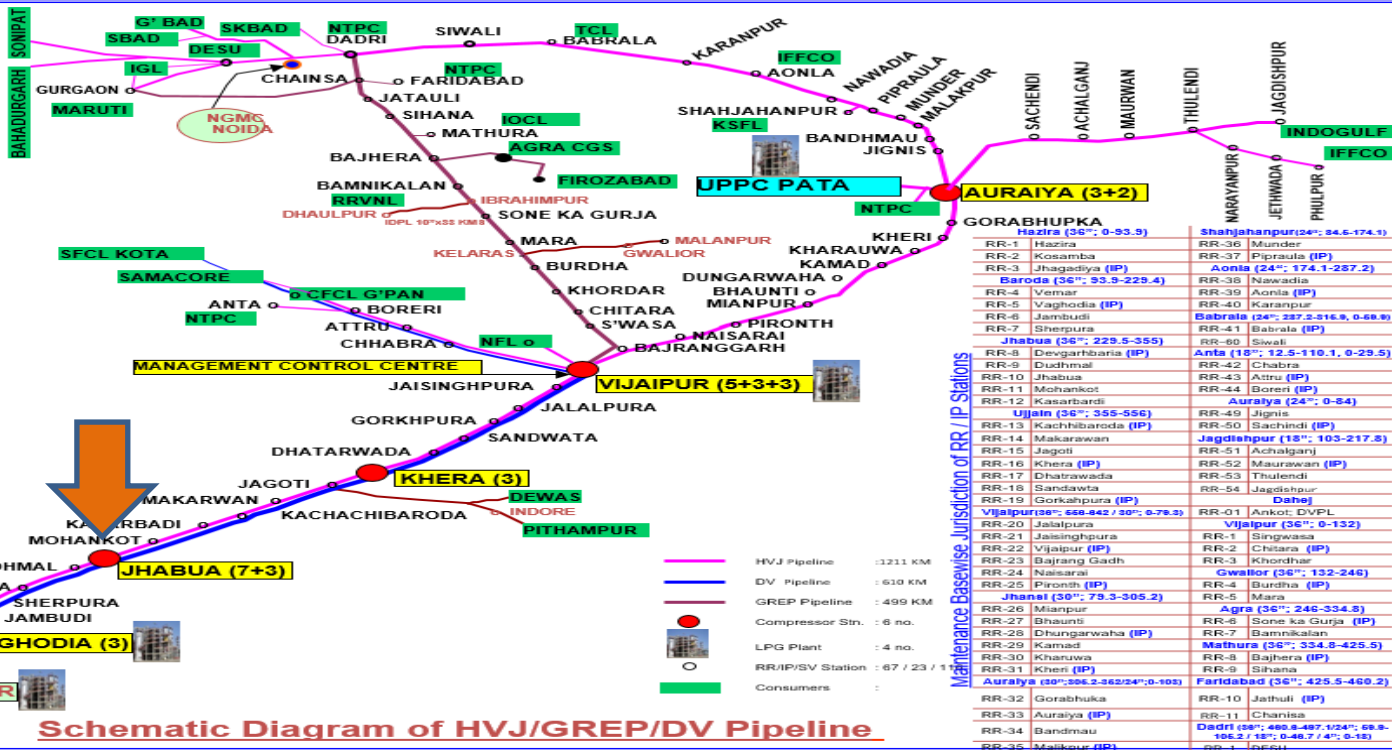


Major Equipment Installed	Installed Quantity	Capacity (Each)
Gas Turbine Compressors (DR) (Year of Commissioning: March 1990)	07 Nos.* (5+2)	3.60 MMSCMD (18 MMSCMD)
Gas Turbine Compressors (NP) (Year of Commissioning: April 1998)	03 Nos. (2+1)	8.43 MMSCMD (16.68 MMSCMD)
Gas Turbine Compressors (RR) (Year of Commissioning: March 2011)	03 Nos. (2+1)	39.9 MMSCMD
Gas Turbine Generators (Year of Commissioning: March 1990)	02 Nos. (1+1)	2.70 MW

HVJ PIPELINE NETWORK



Pipeline Section (APISLK)	Dia (In)	Length (KM)	Date of Comm.
Hazira-Kawas	12	7.50	13.08.87
Hazira-Vijapur	36	642.90	13.08.87
Vijapur-NFL	18	3.65	13.08.87
Vijapur-Auraiya	30	352.14	16.03.88
Auraiya-NTPC	12	2.08	16.03.88
Auraiya-Jagdshpur	18	217.92	15.04.88
Vaghodia-IPCL	18	32.36	23.04.88
Auraiya-Babrata	24	315.15	21.08.88
Vijapur-Boreri	18	110.00	06.12.88
Boreri-NTPC, Anta	12	14.50	06.12.88
Dadri-DESU	18	46.95	29.07.89
Babrata-Dadri	24	105.22	30.11.89
Kurkhera-CNG-Samtel	6/4	9.60	31.12.90
DESU-Sonapat	8/4	43.80	31.05.92
Dadri-Sikandrabad	4	18.20	30.06.92
SV3-CNG-Bahadurgarh	8/4	33.80	30.06.92
CNG-Ghazlabad	6/4	9.80	30.11.92
DESU-Maruti	12	34.00	31.03.93
Noida-Sainhabad	8/4	19.20	31.03.93
Boreri-Gadepan	18	29.40	17.05.93
Gadepan-Samsore	4	26.00	30.04.94
SVS-Mathura	14	14.00	28.12.96
Vijapur-Dadri GREP	36	505.00	31.03.97
Bajhera-Agra	10	54.00	30.10.97
Agra-Ferozabad	8	35.00	30.10.97
IP2-Vaghodia Comp.	36	6.00	25.03.98
Chainsa-NTPC, Faridabad	14	13.50	23.05.98
IPCL-GPECL	8	5.00	10.01.01
Dahej-Vijapur DVPL	42	611.85	31.03.04
Kelaras-Malanpur	12	71.23	31.07.05
Malanpur-Hattisa	6	3.50	31.07.05
Malanpur-Gadbury	6	5.00	31.07.05
Malanpur-Surya Rosni	4	0.40	31.07.05
Malanpur-Jamuna Auto	4	0.40	31.07.05
Malanpur-Gadri	4	0.70	31.07.05
Malanpur-Wartalla	4	1.00	31.07.05
Gadepan-Samsore	16	41.00	31.12.06
Samsore-SFCL Kota	8	9.00	01.01.07
Vijapur-Gadepan	18	143.60	16.02.07
Jagoti-Indora-Pithampur	16	90.75	31.03.07
Dewas Spur Line	12	19.60	31.03.07
Indore Spur Line	10	5.70	31.03.07
Pithampur Spur Line	12/4	42.31	31.03.07
Thulendi-Phulpur	18	139.00	14.05.07



Schematic Diagram of HVJ/GREP/DV Pipeline

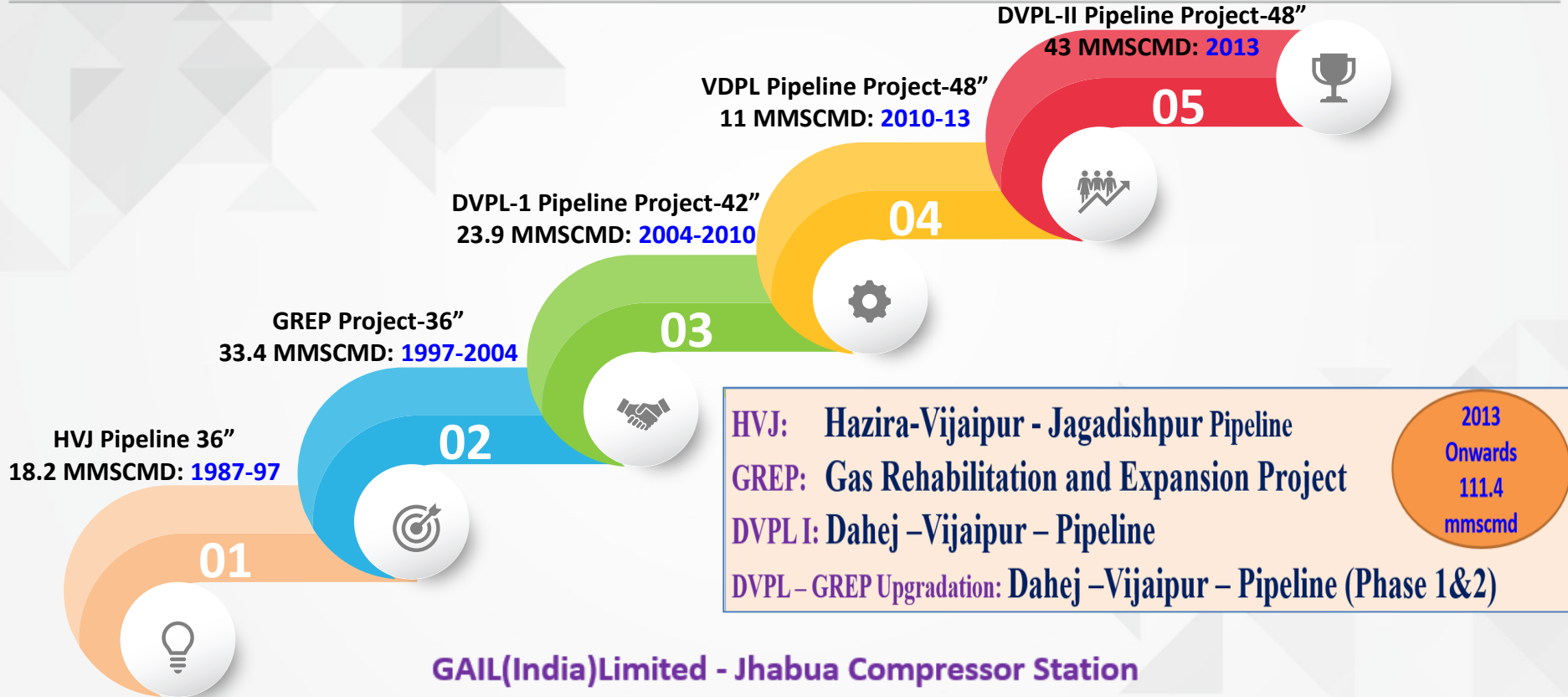
GAIL(India)Limited - Jhabua Compressor Station

Maintenance Base/wise Jurisdiction of RR / IP Stations

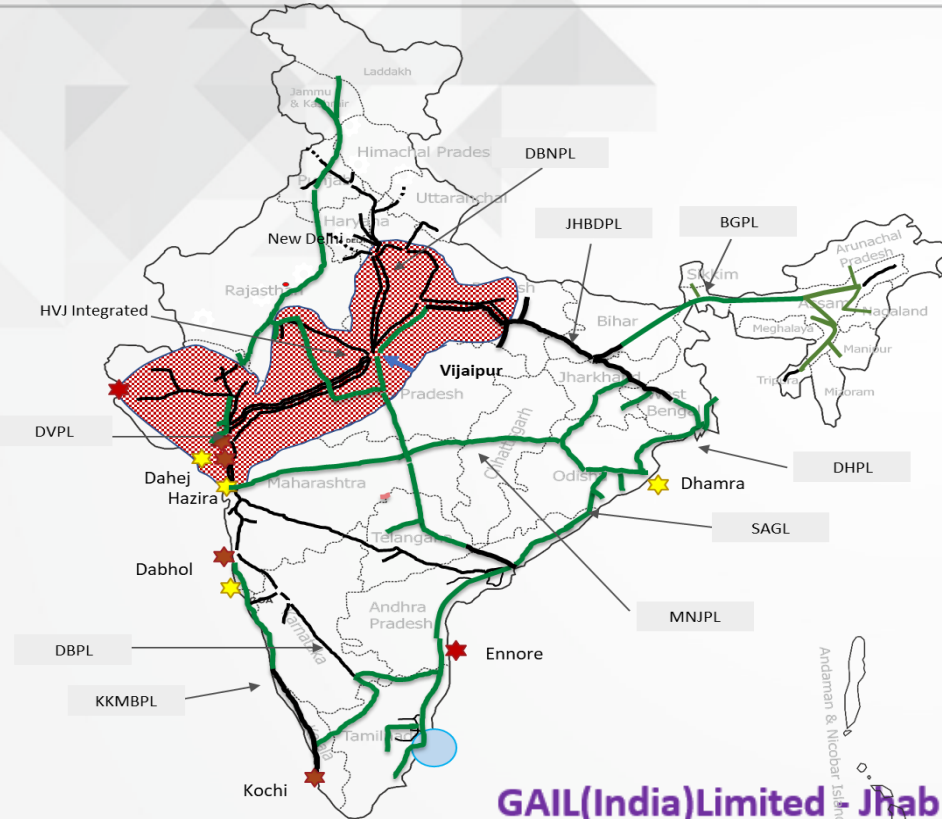
RR-1 Hazira	Shahjahanpur(24); 34.6-174.1)
RR-2 Kosamba	RR-36 Munder
RR-3 Jhagadiya (IP)	RR-37 Piprauta (IP)
Baroda (36); 93.8-229.4)	Aonla (24); 174.1-287.2)
RR-4 Vemur	RR-38 Nawadia
RR-5 Vaghodia (IP)	RR-39 Aonla (IP)
RR-6 Jambudi	RR-40 Karanpur
RR-7 Shergura	Babrata (24); 225.2-215.8; 0-68.8)
Jhabua (36); 229.5-355)	RR-41 Babrta (IP)
RR-8 Deygarhbaria (IP)	RR-60 Siwali
RR-9 Dudhmal	Anta (18); 12.5-110.1; 0-29.5)
RR-10 Jhabua	RR-42 Chhatra
RR-11 Mohankot	RR-43 Astru (IP)
RR-12 Kachibardi	RR-44 Boreri (IP)
RR-13 Kachibardi (IP)	Auraiya (24); 0-84)
RR-14 Makarawan	RR-49 Jignsa
RR-15 Jagoti	RR-50 Sachindi (IP)
RR-16 Khera (IP)	Jagdshpur (18); 103-217.8)
RR-17 Naisarwa	RR-51 Achalganj
RR-18 Sandawta	RR-52 Maurawan (IP)
RR-19 Gorkhpura (IP)	RR-53 Thulendi
Vijapur(36); 568-442 / 50; 0-78.3)	RR-54 Jagdishpur
RR-20 Jaisinghpura	RR-55 Dahej
RR-21 Jaisinghpura	RR-01 Ankot; DVPL
RR-22 Vijapur (IP)	Vijapur (36); 0-132)
RR-23 Bajrang Gadri	RR-2 Chhatra
RR-24 Naisarwa	RR-3 Khordhar
RR-25 Pironth (IP)	Gwalior (36); 132-246)
Jhanas (30); 79.3-305.2)	RR-4 Burdha (IP)
RR-26 Mianpur	RR-5 Mara
RR-27 Bhaunth	RR-6 Agra (36); 246-334.8)
RR-28 Dhungarwaha (IP)	RR-9 Sone ka Gurja (IP)
RR-29 Kamad	RR-7 Bamankalan
RR-30 Kharuwa	RR-8 Mathura (36); 334.8-425.5)
RR-31 Kheri (IP)	RR-8 Bajhera (IP)
Auraiya (36); 462.4-452.4; 0-193)	RR-9 Sihana
RR-32 Gorabhuks	Fardabad (36); 425.5-460.2)
RR-33 Auraiya (IP)	RR-10 Jethuli (IP)
RR-34 Bandhm	RR-11 Chainsa
RR-35 Malanpur (IP)	Dadri (36); 460.4-487.1/24; 68.8-106.2 / 18; 0-48.7 / 4; 0-18)
	RR-12 DESU

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CAPACITY AUGMENTATION



IMPORTANCE OF STATION: Part and Parcel of NGG



Description	Nos.	Remarks
HVJ Pipeline System	6195 km	HVJ Integrated Networks Recently Commissioned VAPL – 36"x352 km
Regional Pipeline Total	693 Km 6888 Km	Regional Pipeline Network, Vadodara HVJ & Regional Combined
Compressor Stations	8	Hazira , Vaghodia, Jhabua, Khera, Vijaipur, Dibiypapur, Kailaras, Chhainsa
Other Work Centers/ Maintenance bases	13	- Vadodara, Dahej, Undera, Bharuch, Pithampur - Gadepan, Kota & Chittorgarh, Agra, Firozabad, Malanpur, Jhansi
Major Gas Sources	~82 MMSC MD	ONGC Hazira – 25 MMSCMD PLL Dahej - 45 MMSCMD PIL Ankot – 3 MMSCMD Shell Hazira – 4 MMSCMD CBM Shadol – 0.5 MMSCMD ONGC Ankleswar /Gandhar - 4 MMSCMD & other regional sources

JHABUA PIPELINE JURISDICTION: ROU



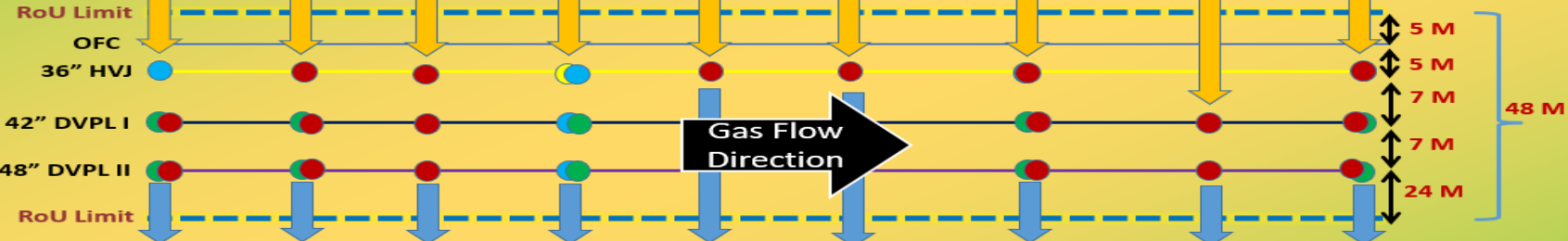
PIPELINE ROU Details – JHABUA (3*125.45 Kms of 36",42",48")



Distance From Base Stn.

O&M BASE Stn.

70.12Kms 44.06Kms 17.02Kms 299.584 303.004 304.029 325.302 330.484 354.923



U/s: Vaghodia

D/S: Khera

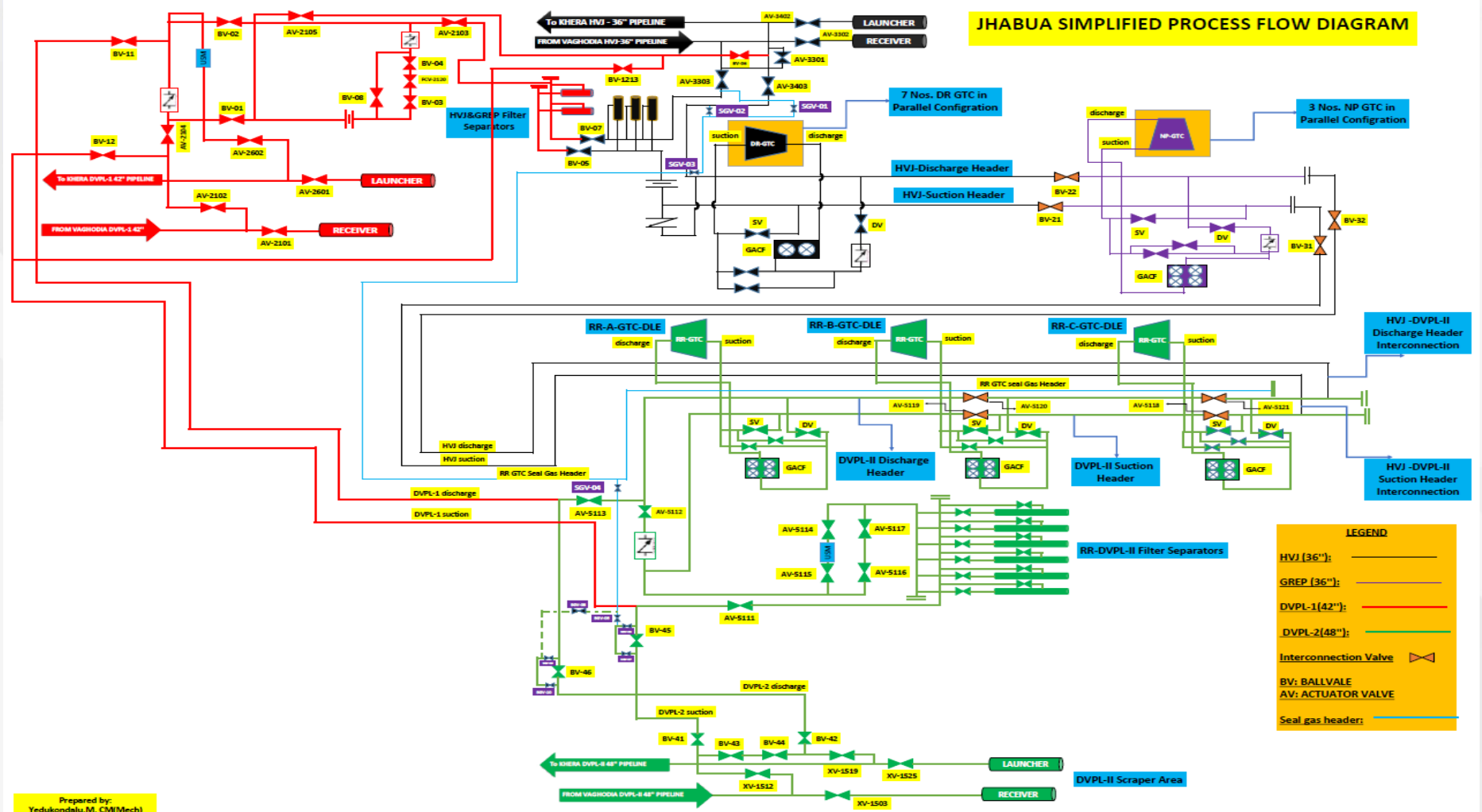
Type of Operation Power

Station Name	IP-03	SV-11	SV-12	IP-04	SV-13 A	SV-13 B	SV-14	SV-12	SV-15
D-Baria	RR-08	RR-09	Budwara	Jhabua-CST	Anas-1	Anas-2	Mohankot	Raipuria	Kasarbadi
SV-08	SV-09	SV-10	IP-03	SV-13 A	SV-13 B	SV-11	SV-12	SV-12	SV-13
SV-08	SV-09	SV-10	IP-03	SV-13 A	SV-13 B	SV-11	SV-12	SV-12	SV-13
R	R	M	R	M	M	R	M	M	R
Grid&Solar	Grid&Solar	Grid	GTG&Solar	Grid	Grid	Grid&Solar	Grid	Grid	Grid&Solar

Legend ● IP Stn. ● RR Stn. ● SV Stn. ● IP & Compr. Stn.

Created by: Yashu, S.M., M.H.P.MCC

JHABUA SIMPLIFIED PROCESS FLOW DIAGRAM



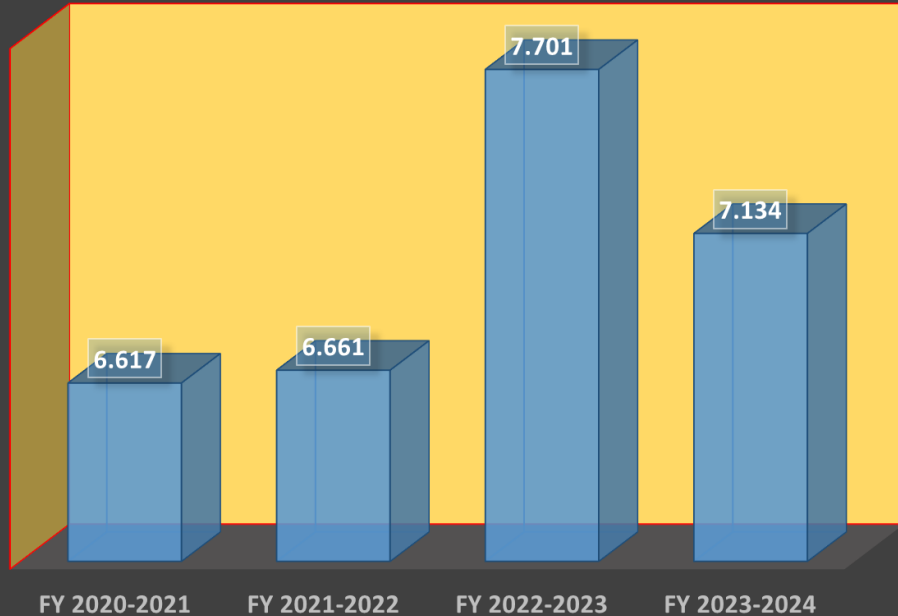
LEGEND

- HVJ (36"):
- GREP (36"):
- DVPL-1(42"):
- DVPL-2(48"):
- Interconnection Valve
- BV: BALLVALE
- AV: ACTUATOR VALVE
- Seal gas header:

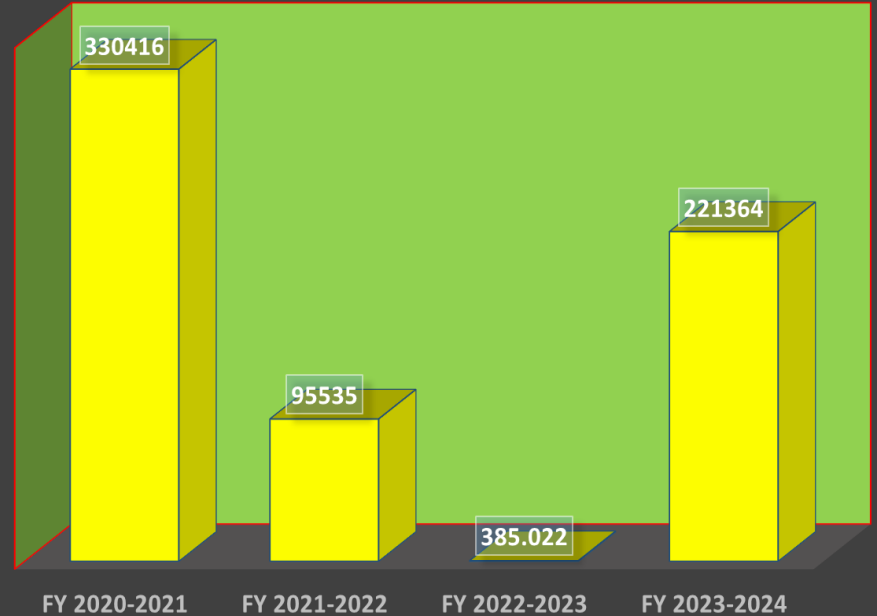
3.1: Over All Energy Production & Consumption



ANNUAL ELECTRICAL ENERGY CONSUMPTION MILLION KWH



ANNUAL THERMAL ENERGY CONSUMPTION MILLION KCAL



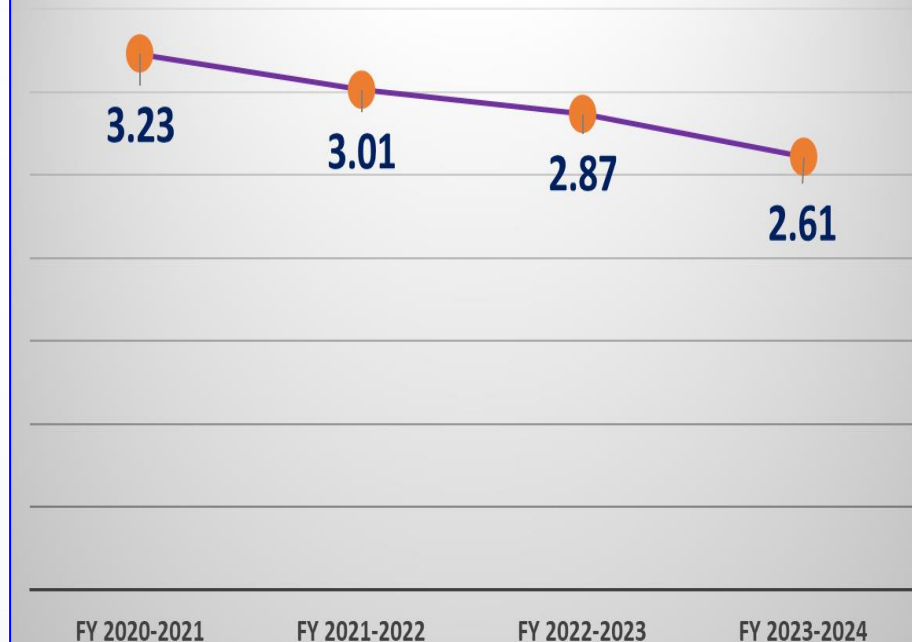
3.2: Sp. Energy Consumption (Thermal & Electrical)



Specific Electrical Energy Consumption kWh/gas compressed (Mkcal)



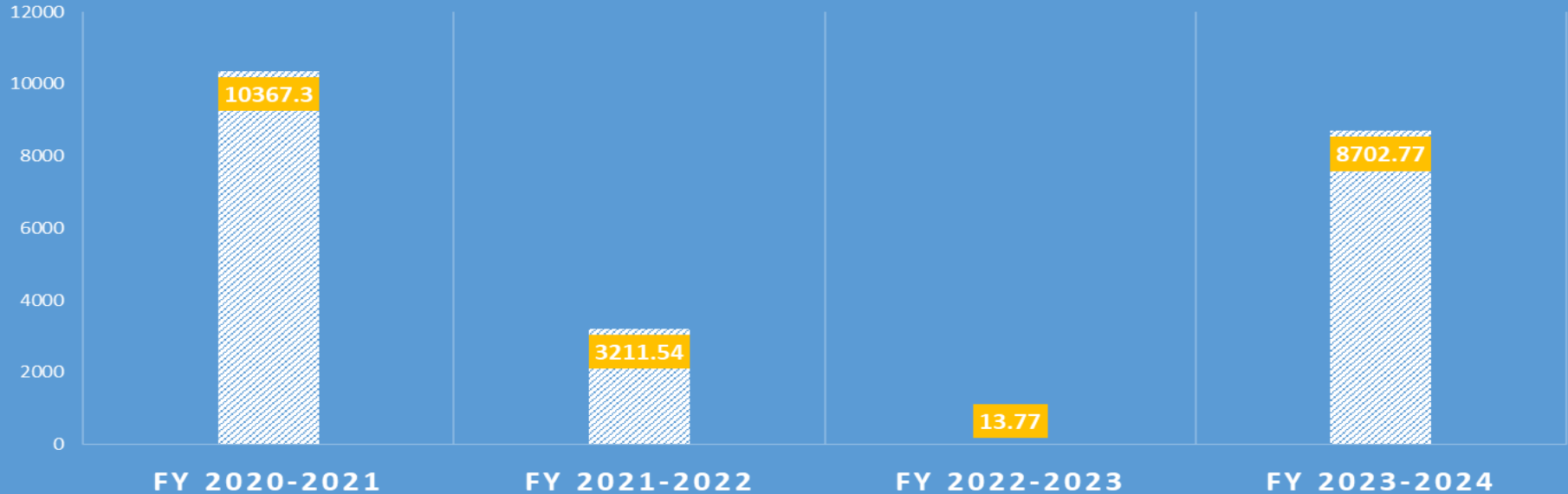
Specific Thermal Energy Consumption kcal/gas compressed (Mkcal)



3.3: Gas Compressed Trends by SGT A35 GTC



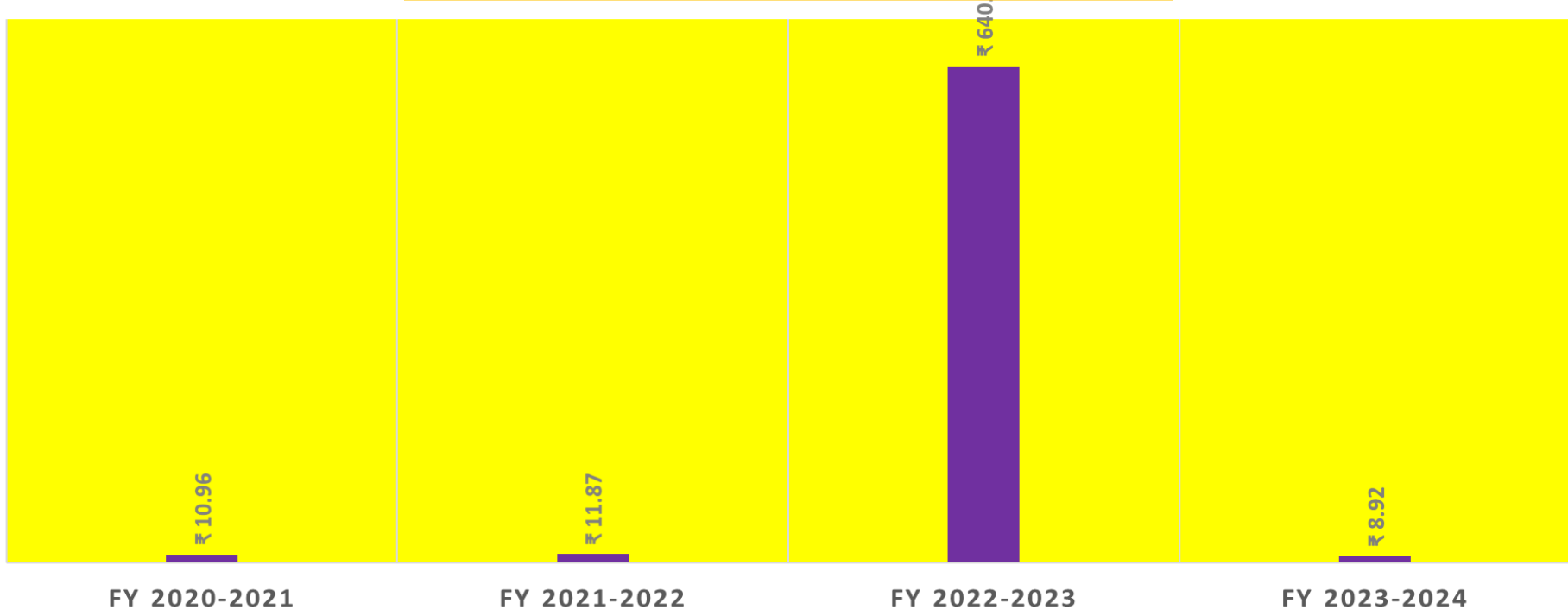
EQUIVALENT PRODUCT (GAS COMPRESSED) BY RR GTC (SGT A35)
MMSCMD
(MILLION METRIC STANDARD CUBIC METER)



3.4: Compression Cost Rs./MKcal Gas Compressed for SGT A35 GTC



COST OF COMPRESSION RS/MKCAL GAS COMPRESSED



3.5: Percentage (%) of Reduction & Improvement



Parameters	Unit of Measurements	FY 2020-2021	FY 2021-2022	FY 2022-2023	FY 2023-2024
Annual Electrical Energy Consumption	million kWh	6.617	6.661	7.701	7.134
Annual Cost of Electricity Consumed	million INR	₹ 72.78	₹ 73.27	₹ 84.71	₹ 54.93
Annual Thermal Energy Consumption	million kcal	330416	95535	385.022	221364
Annual Cost of Thermal Energy Consumed	million INR	₹ 1,048.26	₹ 303.09	₹ 1.22	₹ 702.29
Specific Electrical Energy Consumption	kWh/Equivalent Product	0.065	0.210	57.359	0.084
Specific Thermal Energy Consumption	Kcal/Equivalent Product	3.23	3.01	2.87	2.61

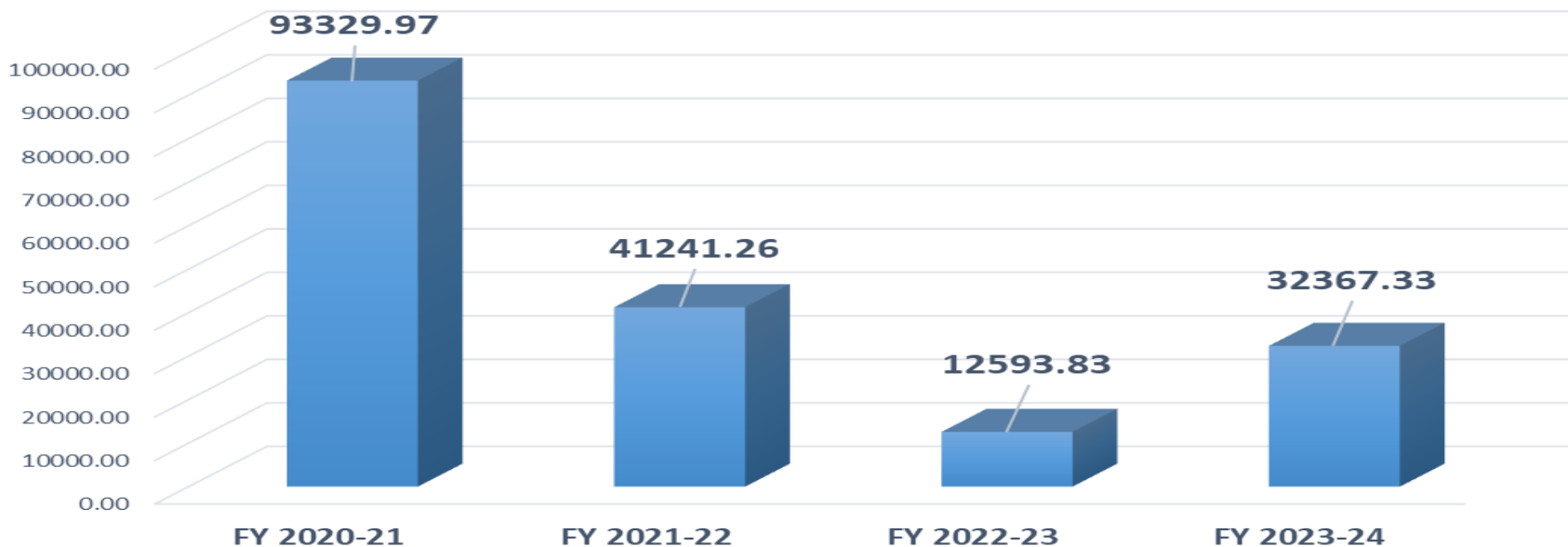
% of reduction in Electrical energy consumption in last 4 years **60.00%** **15% reduction every year**

% of reduction in Thermal energy consumption in last 4 years **19.20%** **4.8% reduction every year**

4.1: TOTAL GHG Inventorization



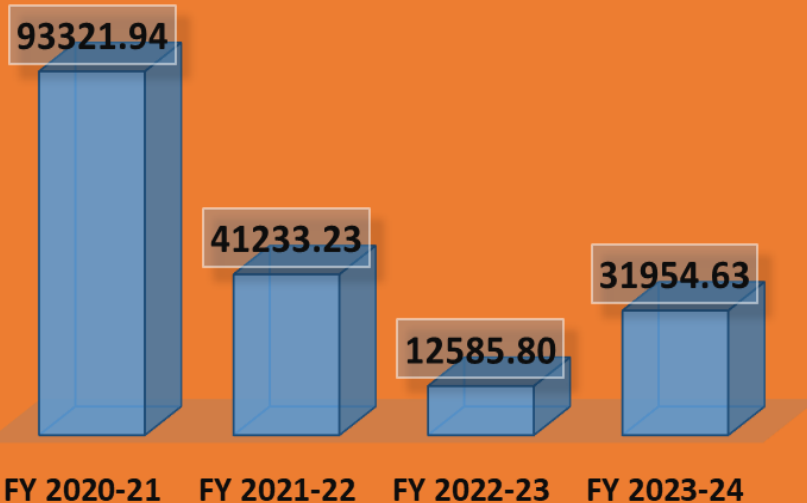
TOTAL GHG Emission (tCO₂e)



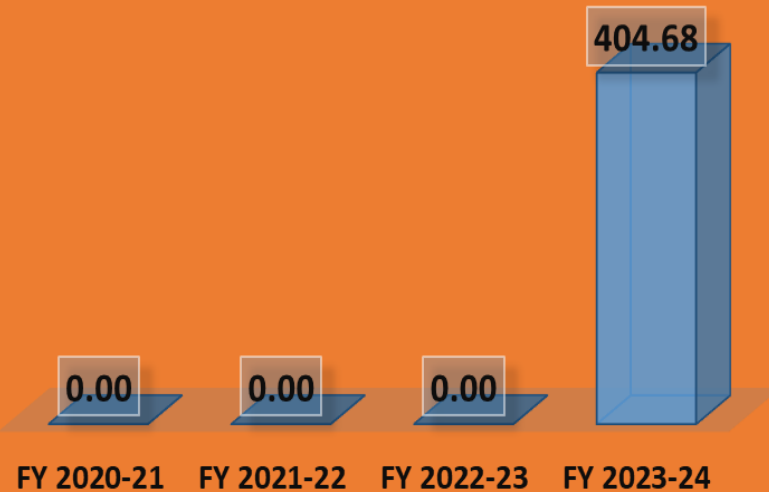
4.2: SCOPE-1 & SCOPE-2



SCOPE - 1
TCO2E



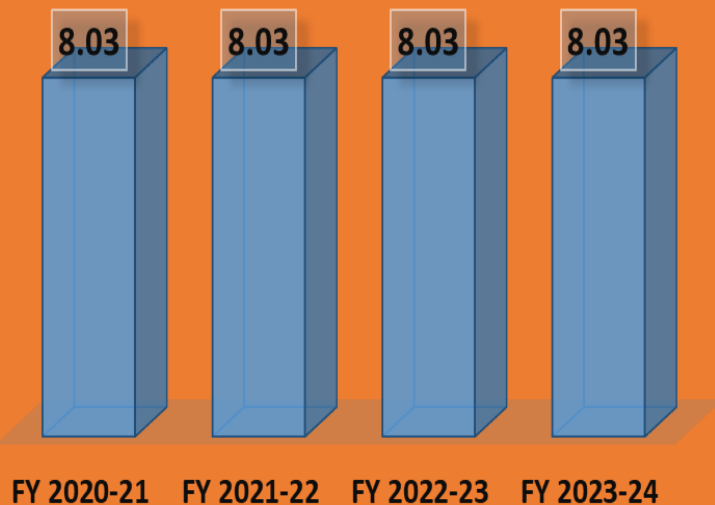
SCOPE - 2
TCO2E



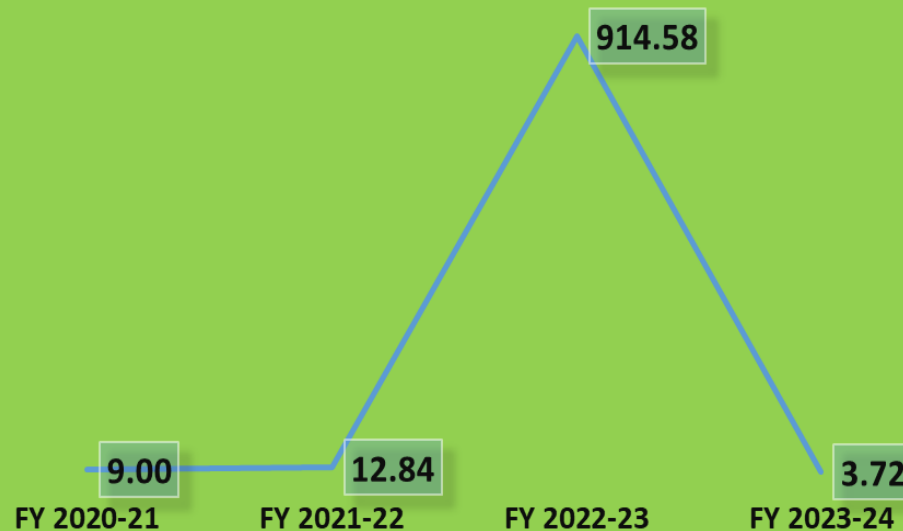
4.3: SCOPE-3 & EMISSION INTENSITY



SCOPE - 3
TCO2E



EMISSION INTENSITY
(TCO2E/MMSCM)



5.1: Energy Saving Projects Implemented In Last Three Years



YEAR	No of Energy Saving Projects	Investment (INR Million)	Electrical Savings (Million KWh)	Thermal Savings (Million Kcal)	Total Savings (INR million)	Payback Period (Months)
FY2021-22	6	1.5	0	36,350	115	<1month
FY2022-23	4	38.70	2.1	2,688	35.28	13months
FY2023-24	3	32.05	0.342	9,225	49.79	7.7months

5.2: Energy Saving Projects Implemented In Last Three Years

GREAT IMPACTED PROJECTS ONLY



Name of the Project	Investment (INR Million)	Electrical Savings (Million KWh)	Thermal Savings (Million Kcal)	Total Savings (INR million)	Payback Period (Months)
Fuel Gas Flexibility	1	0	36,350	115	<1 month
Back Draft Damper	0.5	0	177	0.95	6.3 months
HVAC Revamping	38.6	2.105	0	28.50	16 months
Starting Seal for GTC	0.035	0	3475	18.75	<1 month
DLE logic modification	0.5	0.0045	885	4.77	1.2 months
GRID connection	32.5	0.342	4963	30.11	3.2 months

6: Utilisation of Renewable Energy Sources (Onsite)



YEAR	Source	Installed Capacity (MW)	Capacity addition (MW) after FY 2021	Total Generation (million kWh)	Share % w.r.t to overall energy consumption
FY2021-22	SOLAR	0.015	Nil	0.0184	0.27%
FY2022-23	SOLAR	0.015	Nil	0.0195	0.25%
FY2023-24	SOLAR	0.015	Nil	0.0192	0.27%

7: Net Zero Commitment



Carbon Abatement Roadmap for GAIL JHABUA

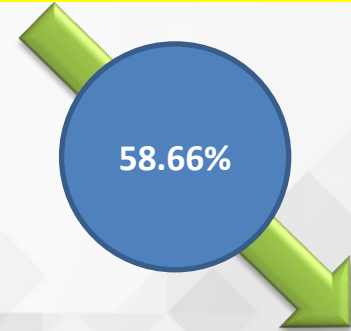
Scope 1, 2 & 3 Percentage Emission Intensity Reduction



(tCO₂e/MMSCM gas compressed) Base year considering from 01.04.2021

FY2020-21: 9 tCo₂/mmscm

Type of Emission	% Reduction Short Term 5yrs.	% Reduction Long Term 10 yrs.
GHG emission Intensity (tCO ₂ e/MMSCM gas compressed)	10%	50%



FY2023-24: 3.72 tCo₂/mmscm

8: Proposed Projects



9: Achievements



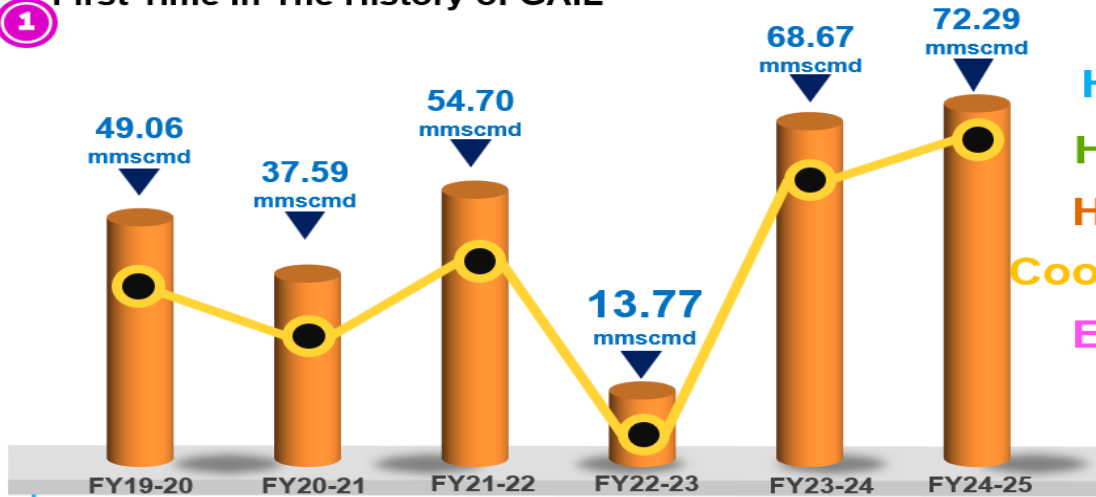
HIGHEST EVER GAS COMPRESSED IN A DAY

Highest Ever along INGPL (Integrated Natural Gas Pipeline)



First Time In The History of GAIL

MILESTONES ACHIEVED



Highest
Highest
Highest
Coordination
Efficiency

- Compression of GTC in The last 37years**
Highest Ever Gas Compressed In a single day
- Station T-put 48.98mmSCMD in 4years**
Highest Ever Gas Throughput In a single day
- Rate of Linepack Enhancement 2.14/day**
Reliable Centred Jhabua Compressor Station
- NGMC & RGMC-Vijaipur**
Right Decision at the right time to evacuate gas
- Highest Efficiency of GG SGT-A35(40%)**
SGT-A35 (GT61) DLE Rated 40.5%
- SD TWO RR-GTC Running Independently**
Zero Exhaust Emission – GTC in DLE mode



Marching Towards 15% Energy mix of N-gas in PEC

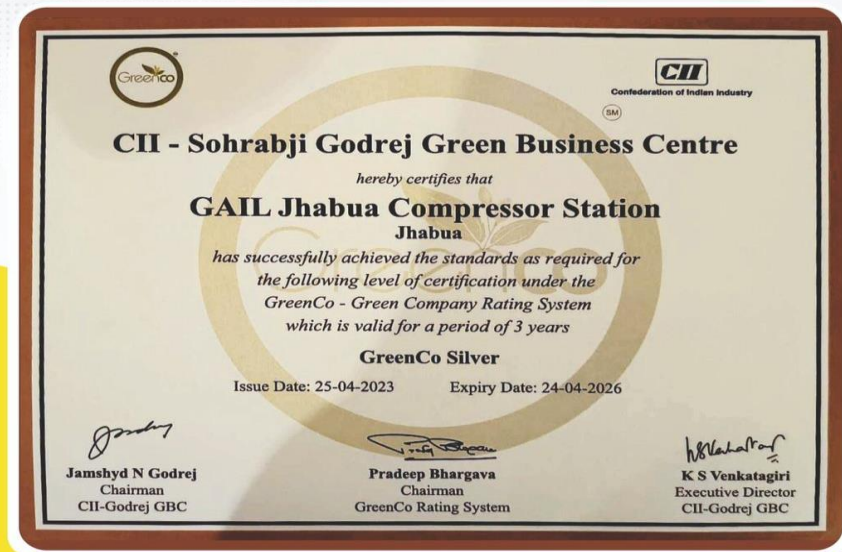
HIGHEST EVER GAS COMPRESSED IN A DAY

Hearty Congratulations Team JHABUA



GreenCo Silver Rating for GAIL Jhabua Compressor by CII in FY23-24

1st time at standalone compressor station along the HVJ P/L network



Grow Care India “OHS&S GOLD Award- Best Safety Practice in Petroleum & Transport Sector” for GAIL Jhabua Compressor station for the FY23-24.



GAIL(India)Limited - Jhabua Compressor Station

GAIL Jhabua Successfully Completed of ISO-50001(2018) (Energy Management System) Certification valid upto 5th December 2026



GAIL(India)Limited - Jhabua Compressor Station



THANK YOU